

SURIGAO DEL SUR II ELECTRIC COOPERATIVE, INC.

BREAKDOWN OF GENERATION CHARGE

For the Month of February 2025

		(A)	(B)	(C) Other Cost	(D =B + C)	(D/A)
				Adjustments (DAA,	Total Generation	
SOURCE	% to Total kWH	KWH Purchased	Basic Generation	NSS, and Other Billing	Costs for the	Average
	Purchased		Cost	Adjustments)	Month	Generation Cost
			(PhP)	(PhP)	(PhP)	(Php/kWh)
NPC-TSC	14.54%	1,748,400.00	5,346,937.03		5,346,937.03	3.0582
BILATERAL						
CONTRACTS w/ IPPS:						
1. THERMA SOUTH, INC. (TSI)	23.42%	2,816,500.00	22,796,651.17		22,796,651.17	8.0940
2. FDC MISAMIS POWER CORP. (FDCMPC)	50.60%	6,086,500.00	43,506,177.20		43,506,177.20	7.1480
3. KING ENERGY GENERATION, INC. (KEGI)			3,875,880.06		3,875,880.06	
4. GN POWER KAUSWAGAN, LTD.			6,890,800.97		6,890,800.97	
WESM	11.44%	1,376,310.00	4,912,724.61		4,912,724.61	3.5695
TOTAL Purchased		12,027,710.00				
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
PPD						
Other Adjustments (ERC Res. 14 Series of 2022)						
Difference between kWhr Purchased and BDE		- 440,690.00				
TOTAL	100%	11,587,020.00	87,329,171.04	-	87,329,171.04	7.5368